

Authorization for Disposition of Wastewater Property



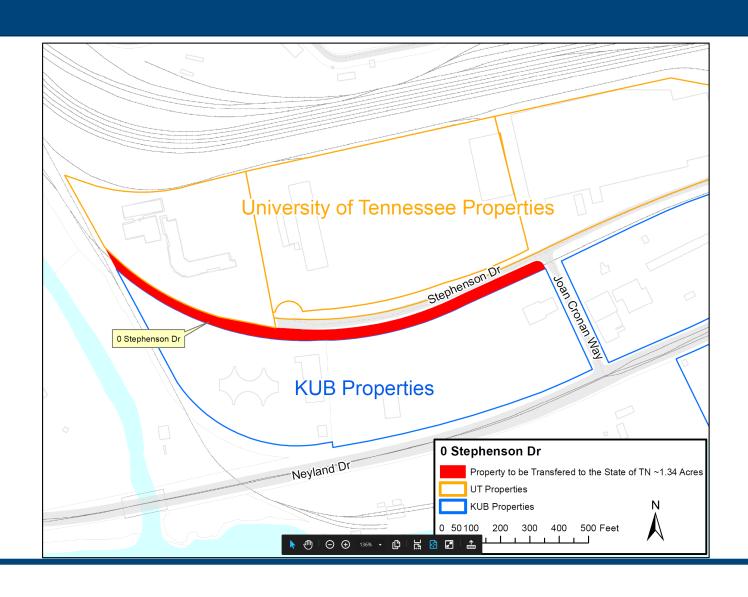
Overview

- KUB owns real property at 0 Stephenson Drive
- Parcel is approximately 1.34 acres
- Property sits between KUB's Kuwahee Wastewater Treatment Plant and University of Tennessee property
- State of Tennessee has requested KUB transfer parcel to the state on behalf of the university
- University intends to plant trees and create a vegetation screen on the property

Aerial View of Property



O Stephenson Drive



Resolution 1474

 Authorizes the President and CEO to sell or otherwise dispose of the 1.34 acre parcel at 0 Stephenson Drive





Weatherization Assistance Outreach

- Share weatherization materials with community partners
- Consider alternative ways to promote home weatherization
- Consider partnerships to help expand contractor workforce





Energy Efficiency Programs

- Expand weatherization for all income levels
- Promote Time of Use program and benefits
- Add electric vehicle charger incentive for workplaces and businesses
- Increase outreach for schools, churches, tenants, and landlords
- Share more information for energy and water efficiency and qualified contractors
- Raise awareness for energy and water workshops



Community Solar Launch

- Share information about
 - Environmental benefits
 - Benefits of community solar versus individually owned solar
 - Program is first come, first served
- Evaluate options for additional solar projects to prepare for increased demand







FY23 Budget Performance

- Board approved \$1.11 billion budget for FY23
- Expenses \$14M over budget
 - Energy costs \$72M <u>over</u> budget
 - O&M \$9M over budget
 - Capital \$60M under budget
- Electric and Gas will need additional budget appropriations
- Revenues \$69M over budget
 - Flow-through of higher energy prices
 - Higher than expected sales volumes
- Cash positions solid

Inflation Driving Higher Operating Costs

- Employee wages
- Chemicals for water/wastewater treatment
- Fuel
- Utilities
- Materials and supplies
- Contractor costs

Capital Down Due to Timing

- Fiber services
- Water plant filter project
- Wastewater pump station projects
- New Customer Information System

FY23 Budget Expenditure Variance

	Electric	Gas	Water	Wastewater	Fiber	Total
Purchased Energy / COGS	(\$57,086)	(\$15,003)			\$3,838	(\$68,251)
O&M	(\$8,485)	(\$688)	(\$1,718)	(\$2,214)	\$3,795	(\$9,310)
Capital	\$27,480	\$3,156	\$15,791	\$12,521	\$557	\$59,505
Debt Service	\$1,394	\$0	\$600	\$145	(\$390)	\$1,749
Taxes & Equivalents	\$1,311	\$455	\$140	(\$5)	\$86	\$1,987
Loan to Fiber Division	\$0					\$0
(Increase) Decrease	(\$35,386)	(\$12,080)	\$14,813	\$10,447	\$7,886	(\$14,320)
	-4.9%	-8.6%	15.0%	8.3%	36.9%	-1.3%

\$ in 000's

() = Over Budget

FY23 Budget Revenue Variance

	Electric	Gas	Water	Wastewater	Fiber	Total
Sales Revenue	\$59,391	\$10,571	\$1,941	\$3,417	(\$8,875)	\$66,445
Other Revenue	\$758	\$250	\$389	\$822	\$152	\$2,371
Increase (Decrease)	\$60,149	\$10,821	\$2,330	\$4,239	(\$8,723)	\$68,816
	9.7%	8.1%	3.2%	4.1%	-86.7%	7.3%

\$ in 000's () = Under Budget

FY23 Budget Cast Impact

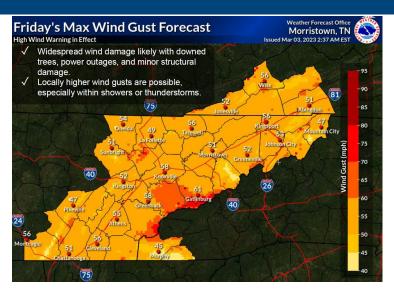
	Electric	Gas	Water	Wastewater	Fiber	Total
Budget Revenues	\$60,149	\$10,821	\$2,330	\$4,239	(\$8,723)	\$68,816
Budget Expenses	(\$35,384)	(\$12,080)	\$14,813	\$10,447	\$7,886	(\$14,318)
Increase (Decrease)	\$24,765	(\$1,259)	\$17,143	\$14,686	(\$837)	\$54,498
\$ in 000's () = Less Cash		Primari	ly due to Ca	pital Timing		

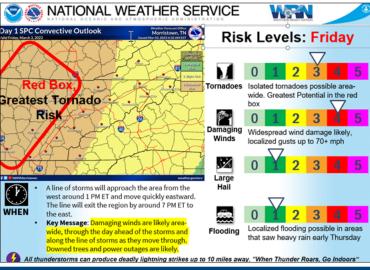




Weather Forecast for Damaging Winds

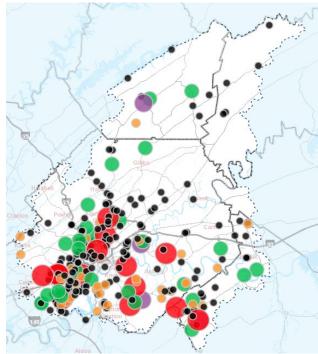
- Severe weather predicted
 - Heavy rainfall with damaging straight-line winds
 - 60+ mph wind gusts
 - Sustained winds of 30+ mph to follow
 - Increasing confidence of occurrence
- KUB planning began days in advance
 - Ensured key resource availability
 - Secured contract and off-system crews
 - Prepared for Incident Command Structure (ICS)





Storm Had Substantial Impact

- Weather forecasts were accurate
 - Straight-line winds with gusts 60+ mph
 - Sustained high winds after storm front
- Significant customer impact
 - Nearly 27,000 customers without power at peak
 - Sustained winds caused ongoing outages





Storm Damage was Significant

- 12 substation breakers locked out in the first
 30 minutes of the event
- Trees blown down system-wide
- Nearly all outages caused by customer trees
- Extensive work per event
- Poles, transformers, and wire spans down
- Numerous smaller outages with damage
- Nearly 400 individual outage events







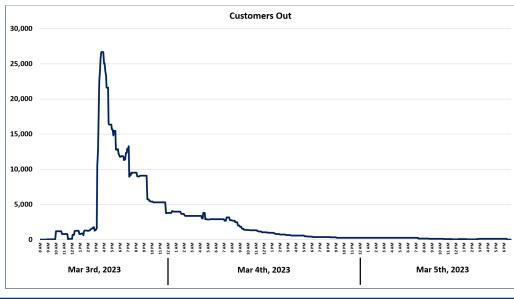


Resources Restore Power Around the Clock

- ICS was initiated and in place throughout weekend
- Crews worked around the clock
 - 56 KUB and on-system contract crews
 - Seven off-system crews
 - 23 vegetation/tree crews
 - 12 damage assessment crews
- Over 80% of customers restored in less than six hours
- 48 hours for complete restoration







Thank You!

- Positive customer comments
 - "The crews that got our power on did and amazing job. THANKS"
 - "Our power had been off for 13 hours...I know they worked all night, took time from their families to help our neighborhood and my family is very grateful"
- Thank you to all KUB employees!









